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| PGRR Number | [144](https://www.ercot.com/mktrules/issues/PGRR144) | PGRR Title | Dynamic Model Submission and Review Requirements for Large Loads including Large Electronic Loads |
| Impact Analysis Date | | February 18, 2026 | |
| Estimated Cost/Budgetary Impact | | None.  Annual Recurring Operations and Maintenance (O&M) Staffing Cost: $200K – $250K  See ERCOT Staffing Impacts | |
| Estimated Time Requirements | | No project required. This Planning Guide Revision Request (PGRR) can take effect following Public Utility Commission of Texas (PUCT) approval. | |
| ERCOT Staffing Impacts (across all areas) | | There will be ongoing operational impacts to the following ERCOT departments totaling 1.0 Full-Time Employees (FTEs) to support this PGRR:  • Dynamic Studies (0.7 FTE Effort)  • Operations Stability Analysis (0.3 FTE Effort)  ERCOT has assessed its ability to absorb the ongoing efforts of this PGRR with current staff and concluded the need for FTEs in the following departments:  • Dynamic Studies (1.0 FTE)  • Dynamic Studies - department requires one additional FTE to support the following work:  \*1,355 hrs. to support the review and testing of model data, supporting documentation, and provide any necessary technical assistance throughout the interconnection process or during ongoing operation. This includes handling internal and external communications and maintaining the database for DWG cases.  The 2026-2027 ERCOT budget does not account for the FTEs needed to support this PGRR. | |
| ERCOT Computer System Impacts | | No impacts to ERCOT computer systems. | |
| ERCOT Business Function Impacts | | ERCOT will update its business processes to implement this PGRR. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

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| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

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| Comments |
| None. |